

Oil Field Environmental Incident Summary

Incident: 20151125120831 **Date/Time of Notice:** 11/25/2015 12:08
Responsible Party: WPX ENERGY WILLISTON, LLC
Well Operator: WPX ENERGY WILLISTON, LLC
Well Name: BEAKS 36-35HZ
Field Name: MANDAREE **Well File #:** 29853
Date Incident: 11/25/2015 **Time Incident:** 04:37 **Facility ID Number:**
County: DUNN **Twp:** 149 **Rng:** 93 **Sec:** 36 **Qtr:**
Location Description: The release was all contained within the boundaries of the well pad.

Submitted By: Robert Raup **Received By:**
Contact Person: Robert Raup
10471 One A Street SW
PO Box 175
Killdeer, ND 58640

General Land Use: Well/Facility Site **Affected Medium:** Well/Facility Soil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Equipment Failure

Release Contained in Dike: Yes - On Constructed Well Site **Reported to NRC:** No

	Spilled	Units	Recovered	Units	Followup	Units
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Oil

Brine

Other	4	Barrels	4	Barrels		
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Description of Other Released Contaminant:

Approximately four barrels of frac fluids.

Inspected: **Written Report Received:** **Clean Up Concluded:**

Risk Evaluation:

There is no immediate risk at this time. The released fluids have been cleaned up.

Areal Extent:

The areal extent of the release was the area immediately surrounding the failed pump.

Potential Environmental Impacts:

There are no potential environmental impacts at this time. Two of the four barrels were immediately contained to the equipment's containment. The other two barrels were released to the area of the well pad surrounding the pump. A vacuum truck, already on location, began sucking the water from

Action Taken or Planned:

Crews on-site mobilized the vacuum truck (also on-site) to immediately remove the released material. WPX will inspect the release area and take further action if deemed necessary. The pressure relief valve has been replaced.

Wastes Disposal Location:

Agencies Involved: MHA Energy

Updates

Date: 11/25/2015 **Status:** Reviewed - Assigned to Other Agency

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to equipment failure, remained on the constructed well site according to the report. NDIC retains oversight.